# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

		FORM 10-Q	
$\boxtimes$	QUARTERLY REPORT PURSUANT TO SECT	TON 13 OR 15(d) OF THE SECURITIES EXC	HANGE ACT OF 1934
	F	or the Quarterly Period Ended June 30, 20 OR	23
	TRANSITION REPORT PURSUANT TO SECT	TION 13 OR 15(d) OF THE SECURITIES EXC	CHANGE ACT OF 1934
		For the Transition Period from to	
		Commission file number 001-37936	
		smartsand°  SMART SAND, INC. (Exact name of registrant as specified in its charter)	
	Delaware	(Exact name of registrant as specified in its charter)	45-2809926
	(State or other jurisdiction of incorporation or org	anization)	(I.R.S. Employer Identification Number)
	28420 Hardy Toll Road, Suite 13 Spring, Texas 77373 (Address of principal executive offices)	30	(281) 231-2660 (Registrant's telephone number)
Securitie	s registered pursuant to Section 12(b) of the Act: Title of each class	Trading Symbol(s)	Name of each exchange on which registered
	Common Stock, par value \$0.001 per share	SND	Nasdaq Global Select Market
	by check mark whether the registrant (1) has filed all reports ter period that the registrant was required to file such report	* * * * * * * * * * * * * * * * * * * *	ties Exchange Act of 1934 during the preceding 12 months (or for or the past 90 days. Yes $\boxtimes$ No $\square$
	by check mark whether the registrant has submitted electron er) during the preceding 12 months (or for such shorter per		d and posted pursuant to Rule 405 of Regulation S-T (§232.405 of ch files). Yes $\boxtimes$ No $\square$
	by check mark whether the registrant is a large accelerated f is of "large accelerated filer," "accelerated filer," "smaller re		eporting company, or an emerging growth company. See the Rule 12b-2 of the Exchange Act.
Larg	ge accelerated filer $\square$ Accelerated filer $\square$	Non-accelerated Filer $oximes$ Smaller reporting	g company $oxed{\boxtimes}$ Emerging Growth Company $oxed{\Box}$
	rging growth company, indicate by check mark if the registr provided pursuant to Section 13(a) of the Exchange Act. [		for complying with any new or revised financial accounting
Indicate b	by check mark whether the registrant is a shell company (as	defined in Rule 12b-2 of the Act). Yes $\square$ No $\boxtimes$	
Number o	of shares of common stock outstanding, par value \$0.001 pe	r share, as of August 1, 2023: 41,229,271	

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### **Certain Definitions**

The following definitions apply throughout this quarterly report unless the context requires otherwise:

"We", "Us", "Company", "Smart Sand" or "Our"

Smart Sand, Inc., a company organized under the laws of Delaware, and its subsidiaries.

"shares", "stock"

The common stock of Smart Sand, Inc., nominal value \$0.001 per share.

"ABL Credit Facility", "ABL Credit Agreement", "ABL Security Agreement"

The five-year senior secured asset-based lending credit facility (the "ABL Credit Facility") pursuant to: (i) an ABL Credit Agreement, dated December 13, 2019, between the Company and Jefferies Finance LLC, as amended from time to time (as amended, the "ABL Credit Agreement"); and (ii) a Guarantee and Collateral Agreement, dated December 13, 2019, between the Company and Jefferies Finance LLC, as agent, as amended from time to time (as amended, the "Security

Agreement").

"Oakdale Equipment Financing", "MLA"

The five-year Master Lease Agreement, dated December 13, 2019, between Nexseer Capital ("Nexseer") and related lease schedules in connection therewith (collectively, the "MLA"). The MLA is structured as a sale-leaseback of substantially all of the equipment at the Company's mining and processing facility located near Oakdale, Wisconsin. The Oakdale Equipment Financing is considered a lease under article 2A of the Uniform Commercial Code but is considered a financing arrangement (and not a lease) for accounting or financial

"Exchange Act"

The Securities Exchange Act of 1934, as amended.

"Securities Act"

The Securities Act of 1933, as amended.

"FASB", "ASU", "ASC", "GAAP"

Financial Accounting Standards Board, Accounting Standards Update, Accounting Standards Codification, Accounting Principles Generally Accepted in the United

States, respectively.

reporting purposes.

### PART I – FINANCIAL INFORMATION

### ITEM 1. FINANCIAL STATEMENTS

### SMART SAND, INC.

### CONDENSED CONSOLIDATED BALANCE SHEETS

CONDENSED CONSOLIDATED BALLANCE SHEET		June 30, 2023 (unaudited)		December 31, 2022
Assets		(in thousands, exc	ept sl	nare amounts)
Current assets:				
Cash and cash equivalents	\$	5,492	\$	5,510
Accounts receivable	Ψ	29,996	Ψ	35,746
Unbilled receivables		257		79
Inventory		23,005		20,185
Prepaid expenses and other current assets		1,554		6,593
Total current assets		60,304	_	68,113
Property, plant and equipment, net		256,790		258,843
Operating lease right-of-use assets		25,055		26,075
Intangible assets, net		6,272		6,669
Other assets		214		303
Total assets	\$	348,635	\$	360,003
Liabilities and Stockholders' Equity				
Current liabilities:				
Accounts payable	\$	15,201	\$	14,435
Accrued expenses and other liabilities		12,691		13,430
Deferred revenue		6,345		6,959
Current portion of long-term debt		5,521		6,183
Current portion of operating lease liabilities		11,014		10,910
Total current liabilities		50,772		51,917
Long-term debt		7,462		9,807
Long-term operating lease liabilities		15,746		17,642
Long-term deferred tax liabilities, net		16,490		18,238
Asset retirement obligations		19,323		18,888
Other non-current liabilities		40		40
Total liabilities		109,833		116,532
Commitments and contingencies (Note 14)				
Stockholders' equity				
Common stock, \$0.001 par value, 350,000,000 shares authorized; 45,353,663 issued and 38,117,265 outstanding at June 30, 2023; 45,099,067 issued and 43,088,106 outstanding at December 31, 2022		38		43
Treasury stock, at cost, 7,236,398 and 2,010,961 shares at June 30, 2023 and December 31, 2022, respectively		(14,000)		(5,075)
Additional paid-in capital		180,046		178,386
Retained earnings		72,598		69,890
Accumulated other comprehensive income		120		227
Total stockholders' equity		238,802		243,471
Total liabilities and stockholders' equity	\$	348,635	\$	360,003

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

### CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (UNAUDITED)

	(UNAU	DITED)						
		Three Months	Ended Jur	ıe 30,		Six Months E	June 30,	
		2023		2022		2023		2022
			(in th	ousands, excep	t per s	share amounts)		
Revenues:								
Sand sales revenue	\$	72,435	\$	67,111	\$	150,533	\$	105,400
Shortfall revenue		_		_		1,915		1,915
Logistics revenue		2,341		1,603		4,678		3,004
Total revenue		74,776		68,714		157,126		110,319
Cost of goods sold		62,087		59,743		132,800		103,329
Gross profit		12,689		8,971		24,326		6,990
Operating expenses:								
Salaries, benefits and payroll taxes		4,363		3,225		9,508		6,617
Depreciation and amortization		629		563		1,221		1,090
Selling, general and administrative		4,590		3,812		10,209		7,860
Loss (gain) on disposal of fixed assets, net		24		(16)		1,913		(16)
Total operating expenses		9,606		7,584		22,851		15,551
Operating income (loss)		3,083		1,387		1,475		(8,561)
Other income (expenses):								
Interest expense, net		(223)		(406)		(664)		(833)
Other income		159		56		207		268
Total other income (expenses), net		(64)		(350)		(457)		(565)
Income (loss) before income tax expense (benefit)		3,019		1,037		1,018		(9,126)
Income tax expense (benefit)		(3,288)		1,127		(1,690)		(3,113)
Net income (loss)	\$	6,307	\$	(90)	\$	2,708	\$	(6,013)
Net income (loss) per common share:								
Basic	\$	0.17	\$	0.00	\$	0.07	\$	(0.14)
Diluted	\$	0.17	\$	0.00	\$	0.07	\$	(0.14)
Weighted-average number of common shares:								
Basic		37,968		42,181		39,611		42,134
Diluted		37,968		42,181		39,659		42,134

 $The\ accompanying\ notes\ are\ an\ integral\ part\ of\ these\ unaudited\ condensed\ consolidated\ financial\ statements.$ 

### CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS) (UNAUDITED)

	Three Months Ended June 30,				June 30,			
		2023		2022		2023		2022
				(in tho	ısands	s)		
Net income (loss)	\$	6,307	\$	(90)	\$	2,708	\$	(6,013)
Other comprehensive (loss) income:								
Foreign currency translation adjustment		(41)		(74)		(107)		(58)
Comprehensive income (loss)	\$	6,266	\$	(164)	\$	2,601	\$	(6,071)

 $The\ accompanying\ notes\ are\ an\ integral\ part\ of\ these\ unaudited\ condensed\ consolidated\ financial\ statements.$ 

### CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY (UNAUDITED)

### Six Months Ended June 30, 2023

	Commo	n Stock		Treasu	ry St	tock	_	Additional			Accumulated Other			Total		
	Outstanding Shares	Par Val	ue	Shares		Amount		Paid-in Capital		Retained Earnings	Comprehensive (Loss) Income		St	ockholders' Equity		
					(in	thousands, e	xcep	t share amou	ınts)							
Balance at December 31, 2022	43,088,106	\$	43	2,010,961	\$	(5,075)	\$	178,386	\$	69,890	\$	227	\$	243,471		
Foreign currency translation adjustment	_		_	_		_		_		_		(66)		(66)		
Vesting of restricted stock	4,750			_				_		_		_		_		
Stock-based compensation	_		_	_		_		779		_		_		779		
Employee stock purchase plan compensation	_		_	_		_		7		_		_		7		
Employee stock purchase plan issuance	21,810		_	_		_		33		_		_		33		
Purchase of treasury stock	(5,177,306)		(5)	5,177,306		(8,848)		_		_		_		(8,853)		
Net loss			_							(3,599)				(3,599)		
Balance at March 31, 2023	37,937,360	\$	38	7,188,267	\$	(13,923)	\$	179,205	\$	66,291	\$	161	\$	231,772		
Foreign currency translation adjustment			_			_		_		_		(41)		(41)		
Vesting of restricted stock	228,036		_	_		_		_		_		_		_		
Stock-based compensation			_	_		_		833		_		_		833		
Employee stock purchase plan compensation	_		_	_		_		8		_		_		8		
Employee stock purchase plan issuance			—	_				_		_		_		_		
Purchase of treasury stock	(48,131)		—	48,131		(77)		_		_		_		(77)		
Net income						_				6,307		_		6,307		
Balance at June 30, 2023	38,117,265	\$	38	7,236,398	\$	(14,000)	\$	180,046	\$	72,598	\$	120	\$	238,802		

## SMART SAND, INC. CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY (continued) (UNAUDITED)

### Six Months Ended June 30, 2022

	Commo	n Stock	Treasu	ry Stock	Additional		Accumulated Other	Total
	Outstanding Shares	Par Value	Shares	Amount	Paid-in Capital	Retained Earnings	Comprehensive (Loss) Income	Stockholders' Equity
				(in thousands,	except share amo	ounts)		
Balance at December 31, 2021	42,012,813	\$ 4	2 1,777,001	\$ (4,535)	\$ 174,486	\$ 70,593	\$ 574	\$ 241,160
Foreign currency translation adjustment	_	_		_	_	_	16	16
Vesting of restricted stock	179,630	_	- —	_	_	_	_	_
Stock-based compensation	_	_	- —	_	826	_	_	826
Employee stock purchase plan compensation	_	_	- —	_	5	_	_	5
Employee stock purchase plan issuance	16,285	_	- —	_	25	_	_	25
Purchase of treasury stock	(56,400)	_	- 56,400	(127)	_	_	_	(127)
Net loss						(5,923)		(5,923)
Balance at March 31, 2022	42,152,328	\$ 4	2 1,833,401	\$ (4,662)	\$ 175,342	\$ 64,670	\$ 590	235,982
Foreign currency translation adjustment	_	_	- —				(74)	(74)
Vesting of restricted stock	130,003	_	- –	_	_	_	_	_
Stock-based compensation	_	_		_	802	_	_	802
Employee stock purchase plan compensation	_	_	- –	_	6	_	_	6
Employee stock purchase plan issuance		_						_
Purchase of treasury stock	(39,479)	_	- 39,479	(114)	_	_	_	(114)
Net loss						(90)		(90)
Balance at June 30, 2022	42,242,852	\$ 4	1,872,880	\$ (4,776)	\$ 176,150	\$ 64,580	\$ 516	\$ 236,512

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

### CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED)

Six Months Ended June 30 2023 2022 (in thousands) Operating activities: \$ 2,708 (6,013)Net income (loss) Adjustments to reconcile net loss to net cash provided by operating activities: Depreciation, depletion and accretion of asset retirement obligations 13,338 13,206 Amortization of intangible assets 398 398 Loss (gain) on disposal of fixed assets 1,913 (16)Provision for bad debt 1 Amortization of deferred financing cost 53 53 93 93 Accretion of debt discount (1,748)(3,264)Deferred income taxes 1,628 Stock-based compensation 1,612 Employee stock purchase plan compensation 15 11 Changes in assets and liabilities: (10,974)Accounts receivable 5,908 Unbilled receivables (336)(6,635)Inventory (2,820)(1,850)Prepaid expenses and other assets 4,195 1,854 Deferred revenue (614)(4,542)Accounts payable (2,049)3,229 (1,493)1.872 Accrued and other expenses (10,949)Net cash provided by (used in) operating activities 21,173 Investing activities: Acquisition of Blair facility (6,547)Purchases of property, plant and equipment (9,245)(5,137)Proceeds from disposal of assets Net cash used in investing activities (9,172)(11,684)Financing activities: Repayments of notes payable (3,581)(7,450)Payments under finance leases (123)(60)3,000 Proceeds from revolving credit facility 15,000 Repayment of revolving credit facility (15,000)Employee stock purchase plan issuance 25 33 (4,479)(241)Purchase of treasury stock Net cash used in financing activities (12,019)(857)Net decrease in cash and cash equivalents (18)(23,490)Cash and cash equivalents at beginning of year 5,510 25,588 5,492 2,098 Cash and cash equivalents at end of period Supplemental disclosure of cash flow information \$ 3,752 927 Purchases of property, plant and equipment in accounts payable and accrued expenses Treasury stock purchased with debt 4,425 8,281 Additions to asset retirement obligations

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

### NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (IN THOUSANDS, EXCEPT PER SHARE DATA) (UNAUDITED)

### NOTE 1 — Organization and Nature of Business

The Company was incorporated in July 2011 and is headquartered in Spring, Texas. The Company primarily operates as a fully integrated frac and industrial sand supply and services company. The Company offers complete mine to wellsite proppant supply and logistics solutions to our frac sand customers in the oil and natural gas industry. These operations include the excavation, processing and sale of sand, or proppant, for hydraulic fracturing operations as well as proppant logistics and wellsite storage solutions through its SmartSystems<sup>TM</sup> products and services. In late 2021, the Company created its Industrial Product Solutions ("IPS") business in order to diversify its customer base and markets it serves by offering sand to customers for industrial uses, such as glass, foundry, building products, filtration, geothermal, renewables, ceramics, turf & landscape, retail, and recreation.

### Sand Mines and Processing Facilities

The Company's integrated Oakdale facility, with on-site rail infrastructure and wet and dry sand processing facilities, has access to two Class I rail lines which enable the Company to process and cost effectively deliver products to its customers. The Company commenced operations at its mine and processing facility near Oakdale, Wisconsin in July 2012, and subsequently expanded its operations in 2014, 2015 and 2018. Currently, the annual processing capacity at the Company's Oakdale facility is approximately 5.5 million tons.

In September 2020, the Company acquired two frac sand mines and related processing facilities in Utica, Illinois and New Auburn, Wisconsin. The Utica facility has an annual processing capacity of 1.6 million tons and access to the Burlington Northern Santa Fe Class I rail line through the Peru, Illinois transload facility. The Company began operating the Utica, Illinois mine and Peru, Illinois transload facility in October 2020. The Company has no plans to operate the New Auburn facility for the foreseeable future.

In March 2022, the Company entered into a Membership Interest Purchase Agreement (the "Purchase Agreement") with Hi-Crush Inc., a Delaware corporation ("HCR"), and Hi-Crush Blair LLC, a Delaware limited liability company and wholly-owned subsidiary of HCR ("Blair"), pursuant to which the Company acquired all of the issued and outstanding limited liability company interests of Blair from HCR for aggregate cash consideration of approximately \$6,450, subject to customary purchase price adjustments as set forth in the Purchase Agreement (the "Transaction").

The primary assets of Blair consisted of an idle frac sand mine and related processing facility located in Blair, Wisconsin. The Blair facility has approximately 2.9 million tons of total annual processing capacity and contains an onsite, unit train capable rail terminal with access to the Class 1 Canadian National Railway. The Company commenced operations at the Blair facility in April 2023.

### **Transload & Logistics Solutions**

The Company also offers proppant logistics solutions to its customers through, among other things, its network of in-basin transloading terminals and its SmartSystems<sup>TM</sup> wellsite proppant storage and management capabilities. The Company has direct access to four Class I rail lines and the ability to access all Class 1 rail lines within the United States and Canada.

The Company has several in-basin rail terminals. The Company acquired rights in March 2018 to operate a unit train capable transloading terminal in Van Hook, North Dakota to service the Bakken Formation in the Williston Basin. In 2020, the Company, as part of its acquisition of the Utica, Illinois facility, obtained rights to use a rail terminal located in El Reno, Oklahoma. In September 2021, the Company acquired the rights to construct and operate another transloading terminal in Waynesburg, Pennsylvania to service the Appalachian Basin, including the Marcellus and Utica Formations, which became operational in January 2022.

The Company's SmartSystems offer proppant storage solutions that create efficiencies, flexibility, enhanced safety and reliability for customers by providing the capability to unload, store and deliver proppant at the wellsite, as well as the ability to rapidly set up, takedown and transport the entire system. The SmartDepot<sup>TM</sup> silo includes passive and active dust suppression technology, along with the capability of gravity-fed operation. The self-contained SmartPath<sup>TM</sup> transloader is a mobile sand transloading system designed to work with bottom dump trailers and features a drive over conveyor, surge bin, and dust collection system. The Company has developed a belt system to pair with its SmartPath, which allows for feeding sand directly into the hopper at the wellsite. Rapid deployment trailers are designed for quick setup, takedown and transportation of the entire

### NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (IN THOUSANDS, EXCEPT PER SHARE DATA) (UNAUDITED)

SmartSystem, and they detach from the wellsite equipment, which allows for removal from the wellsite during operation. A proprietary software program, the SmartSystem Tracker<sup>TM</sup>, allows customers to monitor silo-specific information, including location, proppant type and proppant inventory.

### NOTE 2 — Summary of Significant Accounting Policies

The information presented below supplements the complete description of our significant accounting policies disclosed in our 2022 Form 10-K, filed with the Securities and Exchange Commission ("SEC") on February 28, 2023.

### **Basis of Presentation and Consolidation**

The accompanying unaudited quarterly condensed consolidated financial statements ("interim statements") of the Company are presented in accordance with the rules and regulations of the SEC for quarterly reports on Form 10-Q and therefore do not include all the information and notes required by GAAP. In the opinion of management, all adjustments and disclosures necessary for a fair presentation of these interim statements have been included. All adjustments are of a normal recurring nature. The results reported in these interim statements are not necessarily indicative of the results that may be reported for the entire year. The consolidated balance sheet as of December 31, 2022 was derived from the audited consolidated financial statements as of and for the year ended December 31, 2022. These interim statements should be read in conjunction with the Company's consolidated financial statements for the year ended December 31, 2022.

### Revision of Previously Issued Financial Statements for Immaterial Misstatements

During the quarter ended March 31, 2023, the Company identified a misclassification in the operating expenses section of the statement of operations in the audited financial statements for the year ended December 31, 2022. The misclassification was an overstatement of salaries, benefits and payroll taxes and an understatement of selling, general and administrative in the amount of \$1,462. For the three and twelve months ended December 31, 2022, the Company has decreased salaries, benefits and payroll taxes and increased selling, general and administrative line items by \$1,462. There was no effect to the amounts reported in the first, second or third quarter financial statements of 2022. Pursuant to the guidance of Staff Accounting Bulletin ("SAB") No. 99, "Materiality", the Company evaluated the materiality of this misclassification quantitatively and qualitatively and concluded that it was not material to any of its prior annual or quarterly financial statements or trends of financial results. The Company has reclassified the prior year financial statement presentation to conform to the current financial statement presentation. These reclassifications have no effect on previously reported net income. Additionally, certain 2022 operating expenses have been reclassified to conform to the current financial statement presentation. The reclassifications have no effect on previously reported net income.

### **Use of Estimates**

The preparation of interim statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities at the date of the consolidated financial statements, and the reported amounts of revenues and expenses during the reporting period. Significant estimates used in the preparation of these financial statements include, but are not limited to: impairment considerations of assets, including intangible assets, fixed assets, and inventory; estimated cost of future asset retirement obligations; fair value of acquired assets and assume liabilities; recoverability of deferred tax assets; inventory reserve; the collectability of receivables; and certain liabilities.

Actual results could differ from management's best estimates as additional information or actual results become available in the future, and those differences could be material. The decrease in demand related to COVID-19 pandemic in 2020 and 2021 and the ongoing conflict in Ukraine have caused dramatic swings in oil and natural gas prices and significant volatility in the oilfield service sector. The Company is currently unable to estimate the impact of current or future events on its future financial position and results of operations. Therefore, the Company can give no assurances that these events will not have a material adverse effect on its financial position or results of operations.

### **Employee Retention Credit**

The Company qualified for federal government assistance through employee retention credit provisions of the Consolidated Appropriations Act of 2021. As of June 30, 2023 and December 31, 2022, the Company included \$522 and \$1,180, respectively, in prepaid expenses and other current assets on its consolidated balance sheets related to receivables for

### NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (IN THOUSANDS, EXCEPT PER SHARE DATA) (UNAUDITED)

the employee retention credits. The calculation of the credit was based on employees continued employment and represents a portion of the wages paid to them. For income tax purposes, the credit will result in decreased expense related to the wages it offsets in the period received.

### **Recent Accounting Pronouncements**

There are no recent accounting pronouncements that materially affect the financial statements of the Company.

### NOTE 3 — Acquisition

### **Asset Acquisition - Blair Facility**

On March 4, 2022, the Company entered into a Membership Interest Purchase Agreement (the "Purchase Agreement") with Hi-Crush Inc., a Delaware corporation ("HCR"), and Hi-Crush Blair LLC, a Delaware limited liability company and wholly-owned subsidiary of HCR ("Blair"), pursuant to which the Company acquired all of the issued and outstanding limited liability company interest of Blair from HCR for aggregate cash consideration of \$6,450, subject to customary purchase price adjustments as set forth in the Purchase Agreement (the "Transaction").

The primary assets of Blair consisted of an idle frac sand mine and related processing facility located in Blair, Wisconsin. The Blair facility, which has approximately 2.9 million tons of total annual processing capacity and contains an onsite, unit train capable rail terminal with access to the Class 1 Canadian National Railway, became operational in April 2023.

The Company accounted for this transaction as an asset acquisition based on an evaluation of the guidance in ASC 805. The Company determined that there was not a substantive process in place that generates outputs that can be sold to a customer, and therefore the acquisition did not meet the definition of a business. The Company recognized identifiable assets acquired on a relative fair value basis. All assets acquired are allocated to property, plant and equipment, net on the balance sheet as of March 31, 2022. As of March 31, 2022, the Company also recorded an increase to its asset retirement obligations and a corresponding increase in purchases of property plant and equipment in the amount of \$8,281 and subsequently revised the estimate to \$1,988 based on its mine plan as of December 31, 2022.

The table below presents the calculation of the total purchase consideration:

Base price consideration	\$ 6,450
Net working capital adjustments and capitalized costs	97
Total purchase consideration	\$ 6,547

### NOTE 4 — Inventory

Inventory consisted of the following:

	June 30, 2023	December 31, 2022
Raw material	\$ 753	\$ 844
Work in progress	4,975	6,240
Finished goods	10,178	7,534
Spare parts	7,099	5,567
Total inventory	\$ 23,005	\$ 20,185

## NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (IN THOUSANDS, EXCEPT PER SHARE DATA) (UNAUDITED)

### NOTE 5 — Property, Plant and Equipment, net

Net property, plant and equipment consisted of:

	June 30, 2023	December 31, 2022
Machinery, equipment and tooling	\$ 38,417	\$ 36,483
SmartSystems	29,683	28,376
Vehicles	4,035	3,835
Furniture and fixtures	1,443	1,421
Plant and building	201,148	200,480
Real estate properties	6,184	6,155
Railroad and sidings	33,765	33,698
Land and land improvements	40,486	40,433
Asset retirement obligations	22,583	22,583
Mineral properties	7,442	7,442
Deferred mining costs	3,512	2,470
Construction in progress	14,158	10,421
	402,856	393,797
Less: accumulated depreciation and depletion	146,066	134,954
Total property, plant and equipment, net	\$ 256,790	\$ 258,843

Depreciation expense was \$6,543 and \$6,449 for the three months ended June 30, 2023 and 2022, respectively, and \$12,885 and \$12,810 for the six months ended June 30, 2023 and 2022, respectively.

### NOTE 6 — Accrued and Other Expenses

Accrued and other expenses were comprised of the following:

	June 30, 2023	December 31, 2022
Employee related expenses	\$ 1,812	\$ 1,172
Accrued equipment expense	361	597
Accrued professional fees	306	295
Accrued royalties	2,624	3,470
Accrued freight and delivery charges	2,138	4,117
Accrued real estate tax	1,357	1,008
Accrued utilities	1,058	1,604
Sales tax liability	2,141	829
Income tax payable	247	_
Other accrued liabilities	647	338
Total accrued liabilities	\$ 12,691	\$ 13,430

## NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (IN THOUSANDS, EXCEPT PER SHARE DATA) (UNAUDITED)

### NOTE 7 — Debt

The current portion of long-term debt consists of the following:

	June 30, 2023	D	ecember 31, 2022
Oakdale Equipment Financing	\$ 4,160	\$	4,041
Notes payable	1,018		1,782
Finance leases	343		360
Current portion of long-term debt	\$ 5,521	\$	6,183

Long-term debt, net of current portion consists of the following:

	June 30, 2023		D	ecember 31, 2022
ABL Credit Facility	\$	_	\$	_
Oakdale Equipment Financing, net		5,736		7,753
Notes payable		1,103		1,594
Finance leases		623		460
Long-term debt	\$	7,462	\$	9,807

The follow summarizes the maturity of our debt:

	ABL Credit Facility	Oakdale Equipment Financing	Notes Payable	Finance Leases	Total
Remainder of 2023	\$ —	\$ 2,319	\$ 744	\$ 299	\$ 3,362
2024	_	6,889	918	257	8,064
2025	_	1,724	308	257	2,289
2026	_	_	302	247	549
2027	_	_	174	59	233
2028 and thereafter				7	7
Total minimum payments	_	10,932	2,446	1,126	14,504
Amount representing interest	_	(768)	(325)	(160)	(1,253)
Amount representing unamortized lender fees	_	(268)	_	_	(268)
Present value of payments				966	
Less: current portion	_	(4,160)	(1,018)	(343)	(5,521)
Total long-term debt	\$ —	\$ 5,736	\$ 1,103	\$ 623	\$ 7,462

### **ABL Credit Facility**

On December 13, 2019, the Company entered into a \$20,000 five-year senior secured asset-based credit facility with Jefferies Finance LLC. The available borrowing amount under the ABL Credit Facility as of June 30, 2023 was \$20,000 and is based on the Company's eligible accounts receivable and inventory, as described in the ABL Credit Agreement. As of June 30, 2023, there was \$1,000 letters of credit outstanding under the ABL Credit Facility with \$19,000 available to be drawn. As of

### NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (IN THOUSANDS, EXCEPT PER SHARE DATA) (UNAUDITED)

June 30, 2023 and December 31, 2022, the Company was in compliance with all financial covenants. The weighted average interest rate on our ABL credit facility for the six months ended June 30, 2023 was 7.89%.

### **Oakdale Equipment Financing**

On December 13, 2019, the Company received net proceeds of \$23,000 in an equipment financing arrangement with Nexseer. Substantially all of the Company's mining and processing equipment at its Oakdale facility are pledged as collateral under the Oakdale Equipment Financing. The Oakdale Equipment Financing bears interest at a fixed rate of 5.79%.

### Notes Payable

The Company has entered into various financing arrangements, primarily to finance its manufactured wellsite proppant storage solutions equipment. Upon completion of the equipment manufacturing, title to the subject equipment passes to the financial institutions as collateral. As of June 30, 2023 these notes payable bear interest at rates between 3.99% and 7.49%.

On February 28, 2023, the Company purchased 5,176 shares of the Company's common stock from Clearlake Capital Partners II (Master), L.P., an affiliate of Clearlake Capital Group ("Clearlake"), for \$8,850, of which \$4,425 was paid in cash and the remainder was financed through an unsecured promissory note, bearing interest of 10%, issued to Clearlake. This purchase represented all of the common stock previously owned by Clearlake and approximately 11.3% of the number of outstanding shares of the Company's common stock as of immediately prior to the purchase. At the time of purchase, Clearlake was a related party to the Company, and José Feliciano, the Co-Founder and Managing Partner of Clearlake, remains on our board of directors. As of June 30, 2023 the entire balance of the unsecured promissory note has been paid in full.

### NOTE 8 — Leases

Lessee

The operating and financing components of the Company's right-of-use assets and lease liabilities on the consolidated balance sheets were as follows:

10110 W 3.						
	Balance Sheet Location	June 30, 2023				
Right-of-use assets						
Operating	Operating right-of-use assets	\$	25,055	\$	26,075	
Financing	Property, plant and equipment, net		853		699	
Total right-of use assets		\$	25,908	\$	26,774	
Lease liabilities						
Operating	Operating lease liabilities, current and long-term portions	\$	26,760	\$	28,552	
Financing	Long-term debt, current and long-term portions		966		820	
Total lease liabilities		\$	27,726	\$	29,372	

Operating lease costs are recorded as a single expense on the statement of operations and allocated to the right-of-use assets and the related lease liabilities as depreciation expense and interest expense, respectively. Lease cost recognized in the consolidated statement of operations for the three and six months ended June 30, 2023 and 2022 was as follows:

# NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (IN THOUSANDS, EXCEPT PER SHARE DATA) (UNAUDITED)

	Three Months Ended June 30,					Six Months Ended June 30,			
	2023 2022		2023			2022			
Finance lease cost									
Amortization of right-of-use assets	\$	49	\$	31	\$	143	\$	66	
Interest on lease liabilities		18		5		34		11	
Operating lease cost		3,418		3,073		6,613		5,880	
Short-term lease cost		9		122		18		446	
Total lease cost	\$	3,494	\$	3,231	\$	6,808	\$	6,403	

Other information related to the Company's leasing activity for the six months ended June 30, 2023 and 2022 is as follows:

	Six Months Ended June 30,				
	 2023		2022		
Cash paid for amounts included in the measurement of lease liabilities					
Operating cash flows used for finance leases	\$ 33	\$	11		
Operating cash flows used for operating leases	\$ 7,383	\$	6,384		
Financing cash flows used for finance leases	\$ 123	\$	60		
Right-of-use assets obtained in exchange for new operating lease liabilities	\$ 5,157	\$	5,948		
Weighted average remaining lease term - finance leases	3.2 years	5	1.3 years		
Weighted average discount rate - finance leases	9.30 %	D	6.87 %		
Weighted average remaining lease term - operating leases	2.8 years	5	3.2 years		
Weighted average discount rate - operating leases	6.09 %	D	5.81 %		

Maturities of the Company's lease liabilities as of June 30, 2023 are as follows:

r J			
	Operating Leases	Finance Leases	Total
Remainder of 2023	\$ 6,125	\$ 299	\$ 6,424
2024	11,094	257	11,351
2025	6,256	257	6,513
2026	3,479	247	3,726
2027	1,639	59	1,698
Thereafter	626	7	633
Total cash lease payments	29,219	1,126	30,345
Less: amounts representing interest	(2,459)	(160)	(2,619)
Total lease liabilities	\$ 26,760	\$ 966	\$ 27,726

### NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (IN THOUSANDS, EXCEPT PER SHARE DATA) (UNAUDITED)

### NOTE 9 — Asset Retirement Obligations

The Company had a post-closure reclamation and site restoration obligation of \$19,323 as of June 30, 2023. The following is a reconciliation of the total reclamation liability for asset retirement obligations.

Balance at December 31, 2022	\$ 18,888
Accretion expense	435
Balance at June 30, 2023	\$ 19,323

### NOTE 10 — Revenue

### Disaggregation of Revenue

The following table presents the Company's revenues disaggregated by type and percentage of total revenues for the periods indicated.

	inree Months	Ena	lea June 30,			Six Months Ended June 30,							
202	23	2022				202	23	2022					
Revenue	Percentage of Total Revenue		Revenue	Percentage of Total Revenue		Revenue	Percentage of Total Revenue		Revenue	Percentage of Total Revenue			
\$ 72,435	97 %	\$	67,111	98 %	\$	150,533	96 %	\$	105,400	95 %			
_	— %		_	— %		1,915	1 %		1,915	2 %			
2,341	3 %		1,603	2 %		4,678	3 %		3,004	3 %			
\$ 74,776	100 %	\$	68,714	100 %	\$	157,126	100 %	\$	110,319	100 %			
\$	Revenue \$ 72,435 	2023       Revenue     Percentage of Total Revenue       \$ 72,435     97 %       —     — %       2,341     3 %	2023           Revenue         Percentage of Total Revenue           \$ 72,435         97 %	Revenue         Percentage of Total Revenue         Revenue           \$ 72,435         97 %         \$ 67,111           —         — %         —           2,341         3 %         1,603	2023         2022           Revenue         Percentage of Total Revenue         Revenue         Percentage of Total Revenue           \$ 72,435         97 %         67,111         98 %	2023         2022           Revenue         Percentage of Total Revenue         Revenue         Percentage of Total Revenue           \$ 72,435         97 %         \$ 67,111         98 %         \$           —         —         —         —         %           2,341         3 %         1,603         2 %	2023         2022         2023           Revenue         Percentage of Total Revenue         Revenue         Percentage of Total Revenue         Revenue           \$ 72,435         97 %         \$ 67,111         98 %         \$ 150,533           —         —         —         %         1,915           2,341         3 %         1,603         2 %         4,678	2023         2023           Revenue         Percentage of Total Revenue         Revenue         Percentage of Total Revenue         Revenue         Percentage of Total Revenue           \$ 72,435         97 %         67,111         98 %         150,533         96 %             -         -         1,915         1 %           2,341         3 %         1,603         2 %         4,678         3 %	2023         2023           Revenue         Percentage of Total Revenue         Revenue         Percentage of Total Revenue         Revenue         Percentage of Total Revenue           \$ 72,435         97 %         67,111         98 %         150,533         96 %         \$           —         —         —         —         1,915         1 %           2,341         3 %         1,603         2 %         4,678         3 %	2023         2023         2023         2023           Revenue         Percentage of Total Revenue         Percentage of Total Revenue         Revenue         Percentage of Total Revenue         Revenue         Revenue         Revenue         Percentage of Total Revenue         Revenue         Revenue         Revenue         105,400         1,915			

The Company recorded \$6,727 of deferred revenue on the consolidated balance sheet as of December 31, 2022, of which \$4,313 has been recognized in the six months ended June 30, 2023 and the remaining amount is expected to be recognized during the remainder of 2023. As of June 30, 2023, the Company had \$218,402 in unsatisfied performance obligations related to contracts with customers. The Company expects to perform these obligations and recognize revenue of \$74,680, \$71,386, and \$72,336 in the remainder of 2023, 2024 and 2025, respectively.

### NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (IN THOUSANDS, EXCEPT PER SHARE DATA) (UNAUDITED)

### NOTE 11 — Earnings Per Share

Basic net income (loss) per share of common stock is computed by dividing net income attributable to common stockholders by the weighted-average number of shares of common stock outstanding during the period, excluding the dilutive effects of restricted stock. Diluted net income (loss) per share of common stock is computed by dividing the net income attributable to common stockholders by the sum of the weighted-average number of shares of common stock outstanding during the period plus the potential dilutive effects of shares of restricted stock outstanding during the period calculated in accordance with the treasury stock method, although shares of restricted stock are excluded if their effect is anti-dilutive. The number of shares underlying equity-based awards that were excluded from the calculation of diluted earnings per share as their effect would be anti-dilutive was 3,162 and 777 for the three months ended June 30, 2023 and 2022, respectively. The number of shares underlying equity-based awards that were excluded from the calculation of diluted earnings per share as their effect would be anti-dilutive was 2,196 and 1,014 for the six months ended June 30, 2023 and 2022, respectively. Other periods presented below are in periods with a net loss and there was no difference between basic and diluted net loss per share of common stock. The following table reconciles the weighted-average common shares outstanding used in the calculation of basic net (loss) income per share to the weighted average common shares outstanding used in the calculation of diluted net income per share.

	Three Months End	ded June 30,	Six Months Ended June 30,			
	2023	2022	2023	2022		
Weighted average common shares outstanding	37,968	42,181	39,611	42,134		
Assumed conversion of restricted stock	_	_	48	_		
Diluted weighted average common stock outstanding	37,968	42,181	39,659	42,134		

### NOTE 12 — Income Taxes

The Company calculates its interim income tax provision by estimating the annual expected effective tax rate and applying that rate to its ordinary year-to-date earnings or loss. In addition, the effect of changes in enacted tax laws, rates or tax status is recognized in the interim period in which the change occurs.

For the three months ended June 30, 2023 and 2022, the effective tax rate was approximately (108.9)% and 108.7%, respectively, based on the annual effective tax rate net of discrete federal and state taxes. For the six months ended June 30, 2023 and 2022, the effective tax rate was approximately (166.0)% and 34.1%, respectively, based on the annual effective tax rate net of discrete federal and state taxes. For the three and six months ended June 30, 2023 and 2022, the statutory tax rate was 21.0%. The computation of the effective tax rate includes modifications from the statutory rate such as income tax credits, tax depletion deduction, carrybacks, and state apportionment changes, among other items.

The Company has recorded a liability for uncertain tax positions included in its consolidated balance sheet of \$2,240 as of December 31, 2022. There was no material change for the six months ended June 30, 2023.

The Company determined that it is more likely than not that it will not be able to fully realize the benefits of certain existing deductible temporary differences and has recorded a partial valuation allowance against the gross deferred tax assets, which is included in the long-term deferred tax liabilities, net on its consolidated balance sheets. At December 31, 2022, the Company recorded a partial valuation allowance against the gross deferred tax assets on its consolidated balance sheet in the amount of \$1,588. There was no material change for the three and six months ended June 30, 2023.

The Company's federal income tax returns subsequent to 2017 remain open to audit by taxing authorities. The Company has not been informed that its tax returns are the subject of any audit or investigation by taxing authorities.

### NOTE 13 — Concentrations

As of June 30, 2023, five customers accounted for 70% of the Company's total accounts receivable. As of December 31, 2022, 65% of the Company's total accounts receivable balance was with four customers.

### NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (IN THOUSANDS, EXCEPT PER SHARE DATA) (UNAUDITED)

During the three months ended June 30, 2023, 29% of the Company's revenues were earned from one customer. During the three months ended June 30, 2022, 72% of the Company's revenues were earned from three customers. During the six months ended June 30, 2023, 41% of the Company's revenues were earned from two customers. During the six months ended June 30, 2022, 57% of the Company's revenues were earned from three customers.

As of June 30, 2023, one vendor accounted for 15% of the Company's accounts payable. As of December 31, 2022, one vendor accounted for 17% of the Company's accounts payable.

During the three months ended June 30, 2023, two suppliers accounted for 35% of the Company's cost of goods sold. During the three months ended June 30, 2022, two suppliers accounted for 37% of the Company's cost of goods sold. During the six months ended June 30, 2023, two suppliers accounted for 35% of the Company's cost of goods sold. During the six months ended June 30, 2022, two suppliers accounted for 31% of the Company's cost of goods sold.

The Company's primary product is Northern White sand and its mining operations are limited to Wisconsin and Illinois. There is a risk of loss if there are significant environmental, legal or economic changes to these geographic areas of our mines, the oil and natural gas producing basins they serve, or the transportation routes between them.

#### NOTE 14 — Commitments and Contingencies

### Litigation

In addition to the matters described below, the Company may be subject to various legal proceedings, claims and governmental inspections, audits or investigations arising out of our operations in the normal course of business, which cover matters such as general commercial, governmental and trade regulations, product liability, environmental, intellectual property, employment and other actions. Although the outcomes of these routine claims cannot be predicted with certainty, in the opinion of management, the ultimate resolution of these matters will not have a material adverse effect on our financial statements.

Cory Berg, et al. v. Hi-Crush Blair LLC, LLC et al., Case No. 2019-cv-65, Trempealeau County, Wisconsin

Leland Drangstveit, et al. v. Hi-Crush Blair, LLC, et al., Case No. 2019-cv-66, Trempealeau County, Wisconsin

On April 22, 2019 and September 29, 2021, Cory Berg, et al. and Leland Drangstveit, et al., respectively (collectively, the "Plaintiffs"), filed complaints and amended complaint in separate actions against Blair, certain of its subcontractors and its and their respective insurance companies in the Circuit Court of the State of Wisconsin in and for Trempealeau County (Case Nos. 19-CV-65 and 19-CV-66, respectively). The Plaintiffs allege that Blair and its subcontractors were negligent and created a nuisance by, among other things, generating excessive noise, light and dust. The Plaintiffs are seeking unspecified monetary damages and other relief. The insurance companies included as defendants have asserted counterclaims seeking declarations as to their rights and liabilities under their respective applicable commercial general liability insurance policies. HCR has agreed under the Purchase Agreement to indemnify the Company for any actions or omissions of HCR or its affiliates (including Blair) that occurred prior to the closing of the Company's acquisition of Blair. The cases are currently in the discovery phase and at this time, the Company is unable to express an opinion as to the likely outcome in the matter.

### Bonds

The Company has performance bonds with various public and private entities regarding reclamation, permitting and maintenance of public roadways. Total aggregate principal amount of performance bonds outstanding as of June 30, 2023 was \$17,308.

### MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (UNAUDITED)

### ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

The following discussion and analysis summarizes the significant factors affecting the consolidated operating results, financial condition, liquidity and cash flows of the Company as of and for the periods presented below. The following discussion and analysis should be read in conjunction with our unaudited condensed consolidated financial statements and related information contained herein and our audited financial statements as of December 31, 2022 contained in our Annual Report on Form 10-K. We use contribution margin, EBITDA, Adjusted EBITDA and free cash flow herein as non-GAAP measures of our financial performance. For further discussion of contribution margin, EBITDA, Adjusted EBITDA and free cash flow, see the section entitled "Non-GAAP Financial Measures." We define various terms to simplify the presentation of information in this Quarterly Report on Form 10-Q (this "Report"). All share amounts are presented in thousands.

### **Forward-Looking Statements**

This discussion contains forward-looking statements that are based on the beliefs of our management, as well as assumptions made by, and information currently available to our management. Actual results could differ materially from those discussed in or implied by forward-looking statements as a result of various factors, including those discussed herein and in the section entitled "Risk Factors" in our Form 10-K for the year ended December 31, 2022. Our estimates and forward-looking statements are primarily based on our current expectations and estimates of future events and trends, which affect or may affect our business and operations. Although we believe that these estimates and forward-looking statements are based upon reasonable assumptions, they are subject to several risks and uncertainties and are made in light of information currently available to us. Important factors, in addition to the factors described in this Report, may adversely affect our results as indicated in forward-looking statements. You should read this Report and the documents that we have filed as exhibits hereto completely and with the understanding that our actual future results may be materially different from what we expect. The words "may," "will," "should," "could," "expect," "plan," "anticipate," "believe," "estimate," "predict," "intend," "potential," "might," "would," "continue" or the negative of these terms or other comparable terminology and similar words are intended to identify estimates and forwardlooking statements. Estimates and forward-looking statements speak only as of the date they were made, and, except to the extent required by law, we undertake no obligation to update, to revise or to review any estimate and/or forward-looking statement because of new information, future events or other factors. Estimates and forward-looking statements involve risks and uncertainties and are not guarantees of future performance. As a result of the risks and uncertainties described above, the estimates and forward-looking statements discussed in this Report might not occur and our future results, level of activity, performance or achievements may differ materially from those expressed in these forward-looking statements due to, including, but not limited to, the factors mentioned above, and the differences may be material and adverse. Because of these uncertainties, you should not place undue reliance on these forward-looking statements.

### Overview

### The Company

We are a fully integrated frac and industrial sand supply and services company. We offer complete mine to wellsite proppant supply and logistics solutions to our frac sand customers. We produce low-cost, high quality Northern White sand, which is a premium sand used as proppant to enhance hydrocarbon recovery rates in the hydraulic fracturing of oil and natural gas wells and for a variety of industrial applications. We also offer proppant logistics solutions to our customers through our in-basin transloading terminals, a network of third party in-basin transloading terminals and our SmartSystems<sup>TM</sup> wellsite proppant storage services. In late 2021, we created our Industrial Product Solutions ("IPS") business to diversify our customer base and markets we serve by offering sand for industrial uses. We market our products and services to oil and natural gas exploration and production companies, oilfield service companies and industrial products distributors and manufacturers. We sell our sand through long-term contracts or spot sales in the open market. We provide wellsite proppant storage solutions services and equipment under flexible contract terms custom tailored to meet the needs of our customers. We believe that, among other things, the size and favorable geologic characteristics of our sand reserves, the strategic location and logistical advantages of our facilities with access to all Class I rail lines, our proprietary SmartDepot<sup>TM</sup> portable wellsite proppant storage silos, our

### MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (UNAUDITED)

proprietary SmartPath<sup>TM</sup> transloader, and the industry experience of our senior management team make us as a highly attractive provider of sand and logistics services.

We incorporated in Delaware in July 2011 and began operations at our Oakdale, Wisconsin facility with 1.1 million tons of annual processing capacity in July 2012. After several expansions, our current annual processing capacity at our Oakdale facility is 5.5 million tons, which has access to both the Canadian Pacific and Union Pacific rail networks. In 2020, we acquired our Utica, Illinois mine and processing facility, which has an annual processing capacity of 1.6 million tons and access to the Burlington Northern Santa Fe rail network.

In March 2022, we acquired our Blair, Wisconsin facility, which has an annual processing capacity of approximately 2.9 million tons of total annual processing capacity and contains an onsite, unit train capable rail terminal with access to the Class 1 Canadian National rail network. We commenced operations at the Blair facility in the second quarter of 2023.

We sell frac sand through a network of in-basin rail terminals. We directly control three in-basin transloading facilities and have access to third party transloading terminals in all operating basins. We operate a unit train capable transloading terminal in Van Hook, North Dakota to service the Bakken Formation in the Williston Basin, which has been providing Northern White Sand in-basin to our customers since the Van Hook terminal became operational in April 2018. In 2020, as part of our acquisition of the Utica, Illinois mining facility, we obtained rights to use a rail terminal located in El Reno, Oklahoma. In January 2022, we began operations at an additional unit train capable transloading terminal in Waynesburg, Pennsylvania to service the Appalachian Basin, including the Marcellus and Utica Formations.

We also offer to our customers portable wellsite storage and management solutions through our SmartSystems products and services. Our SmartSystems provide our customers with the capability to unload, store and deliver proppant at the wellsite, as well as the ability to rapidly set up, takedown and transport the entire system. This capability creates efficiencies, flexibility, enhanced safety and reliability for customers. Through our SmartSystems wellsite proppant storage solutions, we offer the SmartDepot and SmartDepotXL<sup>TM</sup> silo systems, SmartPath transloader, and our rapid deployment trailers. Our SmartDepot silos include passive and active dust suppression technology, along with the capability of a gravity-fed operation. Our self-contained SmartPath transloader is a mobile sand transloading system designed to work with bottom dump trailers and features a drive over conveyor, surge bin, and dust collection system. We believe this system has the ability to keep up with any hydraulic fracturing operation. We have developed a belt system to pair with our SmartPath which allows feeding sand directly into the hopper at the wellsite leading to more efficient delivery of the sand into hopper. Our rapid deployment trailers are designed for quick setup, takedown and transportation of the entire SmartSystem, and detach from the wellsite equipment, which allows for removal from the wellsite during operation. We have also developed a proprietary software program, the SmartSystem Tracker<sup>TM</sup>, which allows our SmartSystems customers to monitor silo-specific information, including location, proppant type and proppant inventory. We believe that our SmartSystems reduce trucking and related fuel consumption for our customers, helping them meet their goals to reduce their carbon footprint in their daily operations.

In late 2021, we started our IPS business whereby we offer our sand to customers for various industrial purposes, such as glass, foundry, building products, filtration, geothermal, renewables, ceramics, turf & landscape, retail, and recreation. While we are still in the early stages of this business, we believe that as it grows, it will provide us with the ability to diversify our sales into more stable, consumer-driven products to help mitigate price volatility in the oil and gas industry.

### Market Trends

Our historical results of operations and cash flows may not be indicative of results of operations and cash flows to be expected in the future.

During most of 2020, demand for frac sand declined significantly due to decreased demand for oil and natural gas as a result of the ongoing effects of the coronavirus ("COVID-19") pandemic, which caused a global decrease in all means of travel, the closure of borders between countries and a general slowing of economic activity worldwide. Activity in the oil and gas industry began to rebound in the fourth quarter of 2020 and through 2021 as the global distribution of COVID-19 vaccines ramped up and travel restrictions lessened. However, the prices of frac sand remained depressed during 2021 as supply remained out of balance with demand even though market activity was improving. Beginning in the first quarter of 2022 and

### MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (UNAUDITED)

continuing through the second quarter of 2023, supply and demand fundamentals have shifted, which has led to pricing improvements in frac sand.

The ongoing conflict in Ukraine has contributed to dramatic swings in oil and natural gas prices and significant volatility in the oilfield service sector. Additionally, other economic factors, including continued high inflation and slower economic growth could lead to a global economic recession that could have a negative impact on global oil and natural gas demand, which may lead to continued volatility in the oil field service sector. We cannot predict if positive pricing trends for our products will continue, increase, decrease or stabilize.

Northern White sand, which is found predominantly in Wisconsin and limited portions of Minnesota, Illinois, and Missouri, is considered a premium proppant due to its favorable physical characteristics. While we believe that regional sand will continue to affect the demand for Northern White sand in some of the oil and natural gas producing basins in which we operate, we believe there will continue to be demand for our high-quality Northern White sand. In particular, we believe that Northern White sand has logistical advantages in the Appalachian basin, Bakken basin, and in Canada. We expect demand for our frac sand to continue to be supported by customers who are focused on long-term well performance and ultimate recovery of reserves from the oil and natural gas wells they are completing as well as those interested in the efficiency of their logistics supply chain and delivery of sand to the wellsite. Additionally, we believe market trends continue to support increased proppant usage per well drilled due to operator focus on well efficiencies through increasing lengths of drilling laterals, use of simul-fracking techniques and other well enhancement strategies. As the amount of sand per well continues to increase, we believe the delivery of sand to the operating basins by rail in bulk shipments to terminals in close proximity to drilling activity provides more sustainable and efficient delivery of sand to meet a customer's long-term proppant needs. Finally, we believe that the adoption of our SmartSystems in the marketplace, which has a smaller footprint on customer sites than other sand storage solutions, will allow us to sell more sand when packaged with our last mile solutions. We believe the combination of our high quality Northern White sand delivered in bulk to in basin terminals and ultimately delivered to the wellsite through our SmartSystems wellsite proppant storage solutions provide our customers efficient and sustainable sand supply to the wellsite that will reduce trucking and related fuel consumpt

Demand in the IPS business is relatively stable as customers are spread over a wide range of industries including glass, foundry, building products, filtration, geothermal, renewables, ceramics, turf & landscape, retail, recreation and more. The IPS business is primarily influenced by macroeconomic drivers such as consumer demand and population growth. While we are still in the early stages of this business, we believe that as it grows, it will provide us with the ability to diversify our sales into more stable, consumer-driven products to help mitigate price volatility in the oil and gas industry.

### MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (UNAUDITED)

### **GAAP** Results of Operations

### Three Months Ended June 30, 2023 Compared to Three Months Ended June 30, 2022

The following table summarizes our revenue and expenses for the periods indicated.

	Three Months Ended June 30,					Change			
		2023		2022		Dollars	Percentage		
Revenues:									
Sand sales revenue	\$	72,435	\$	67,111	\$	5,324	8 %		
Logistics revenue		2,341		1,603		738	46 %		
Total revenue		74,776		68,714		6,062	9 %		
Cost of goods sold		62,087		59,743		2,344	4 %		
Gross profit		12,689		8,971		3,718	41 %		
Operating expenses:									
Salaries, benefits and payroll taxes		4,363		3,225		1,138	35 %		
Depreciation and amortization		629		563		66	12 %		
Selling, general and administrative		4,590		3,812		778	20 %		
Loss (gain) on disposal of fixed assets, net		24		(16)		40	250 %		
Total operating expenses		9,606		7,584		2,022	27 %		
Operating income (loss)		3,083		1,387		1,696	122 %		
Other income (expenses):									
Interest expense, net		(223)		(406)		183	45 %		
Other income		159		56		103	184 %		
Total other income (expenses), net		(64)		(350)		286	82 %		
Income (loss) before income tax expense (benefit)		3,019		1,037		1,982	191 %		
Income tax expense (benefit)		(3,288)		1,127		(4,415)	(392)%		
Net income (loss)	\$	6,307	\$	(90)	\$	6,397	7,108 %		

### Revenues

Revenues were \$74.8 million and tons sold were approximately 1,084,000 for the three months ended June 30, 2023. Revenues for the three months ended June 30, 2022 were \$68.7 million, during which time we sold approximately 1,196,000 tons of sand. The key factors contributing to the increase in revenues for the three months ended June 30, 2023 as compared to the three months ended June 30, 2022 were as follows:

- Sand sales revenue increased 8% from \$67.1 million for the three months ended June 30, 2022 to \$72.4 million for the three months ended June 30, 2023. While tons sold were marginally lower in the current period, compared to the same period in the prior year, revenues increased as a result of an increase in higher average sales prices of our sand. Consistently strong demand for oil and natural gas has led to increased well completion activity, which has helped the demand for frac sand to remain strong.
- Logistics revenue, which is primarily SmartSystems rentals, were approximately \$2.3 million for the three months ended June 30, 2023 compared to \$1.6 million for the three months ended June 30, 2022. The increase in logistics revenue was due to a higher utilization of our SmartSystems fleet.

### MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (UNAUDITED)

Cost of Goods Sold

Cost of goods sold was \$62.1 million and \$59.7 million for the three months ended June 30, 2023 and 2022, respectively. The increase was primarily due to an increase in freight costs and higher labor expenses.

Gross Profit

Gross profit was \$12.7 million for the three months ended June 30, 2023, compared to \$9.0 million for the three months ended June 30, 2022. The increase in profitability for the three months ended June 30, 2023 as compared to the three months ended June 30, 2022 was primarily due to higher average sales prices of our sand relative to the cost to produce and deliver products to our customers.

Operating Expenses

Operating expenses were \$9.6 million and \$7.6 million for the three months ended June 30, 2023 and 2022, respectively. Salaries, benefits and payroll taxes increased to \$4.4 million for the three months ended June 30, 2023 as compared to \$3.2 million for the three months ended June 30, 2022, due primarily to increased wages. Depreciation and amortization remained flat at \$0.6 million for the three months ended June 30, 2023 and June 30, 2022. Selling, general and administrative expenses increased to \$4.6 million for the three months ended June 30, 2023 compared to \$3.8 million for the three months ended June 30, 2022, primarily due to the opening of our new Blair facility.

Interest Expense, net

We incurred \$0.2 million and 0.4 million of net interest expense for the three months ended June 30, 2023 and 2022, respectively.

Income Tax Expense (Benefit)

For the three months ended June 30, 2023 and 2022, our effective tax rate was approximately (108.9)% and 108.7%, respectively, based on the annual effective tax rate net of discrete federal and state taxes. The computation of the effective tax rate includes modifications from the statutory rate such as income tax credits, tax depletion deduction, carrybacks, and state apportionment changes, among other items.

As of June 30, 2023, we have recorded a liability for uncertain tax positions included in our balance sheet, related to our depletion deduction methodology. As of June 30, 2023, we determined that it is more likely than not that we will not be able to fully realize the benefits of certain existing deductible temporary differences and have recorded a partial valuation allowance against the gross deferred tax assets, which is included in liabilities, long-term, net on our balance sheet, and a corresponding increase to the income tax expense on our condensed consolidated statement of operations.

Net Income (Loss)

Net income was \$6.3 million for the three months ended June 30, 2023 as compared to net loss of \$0.1 million for the three months ended June 30, 2022. The improvement in net income in the current period relative to the prior period is primarily due to higher average sales prices as increased demand has caused a positive shift in sand prices, partially offset by an increase in operating expenses.

### MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (UNAUDITED)

### Six Months Ended June 30, 2023 Compared to Six Months Ended June 30, 2022

The following table summarizes our revenue and expenses for the periods indicated.

		Six Months E	Inded June 30,	Change			
	, <u> </u>	2023	2022	 Dollars	Percentage		
	-	(in tho	usands)	 			
Revenues:							
Sand sales revenue	\$	150,533	\$ 105,400	\$ 45,133	43 %		
Shortfall revenue		1,915	1,915	_	— %		
Logistics revenue		4,678	3,004	1,674	56 %		
Total revenue		157,126	110,319	46,807	42 %		
Cost of goods sold		132,800	103,329	29,471	29 %		
Gross profit		24,326	6,990	17,336	248 %		
Operating expenses:							
Salaries, benefits and payroll taxes		9,508	6,617	2,891	44 %		
Depreciation and amortization		1,221	1,090	131	12 %		
Selling, general and administrative		10,209	7,860	2,349	30 %		
Loss (gain) on disposal of fixed assets, net		1,913	(16)	1,929	12,056 %		
Total operating expenses		22,851	15,551	7,300	47 %		
Operating income (loss)		1,475	(8,561)	10,036	117 %		
Other income (expenses):							
Interest expense, net		(664)	(833)	169	20 %		
Other income		207	268	(61)	(23)%		
Total other income (expenses), net	' <u>-</u>	(457)	(565)	 108	19 %		
Loss before income tax benefit		1,018	(9,126)	10,144	111 %		
Income tax expense (benefit)		(1,690)	(3,113)	1,423	46 %		
Net income (loss)	\$	2,708	\$ (6,013)	\$ 8,721	145 %		

### Revenues

Revenues were \$157.1 million and tons sold were approximately 2,279,000 for the six months ended June 30, 2023. Revenues for the six months ended June 30, 2022 were \$110.3 million, during which time we sold approximately 2,048,000 tons of sand. The key factors contributing to the increase in revenues for the six months ended June 30, 2023 as compared to the six months ended June 30, 2022 were as follows:

- Sand sales revenue increased 43% from \$105.4 million for the six months ended June 30, 2022 to \$150.5 million for the six months ended June 30, 2023 as a result of an approximately 11% increase in total volumes sold and higher average sales prices for our sand. Sand prices have increased due to a shift in supply and demand, which we believe is driven by consistently strong demand for oil and natural gas wells that has led to increased well completion activity during the first half of 2023 in primary basins which we serve.
- Logistics revenue, which includes primarily SmartSystems rentals, was approximately \$4.7 million for the six months ended June 30, 2023 compared to \$3.0 million for the six months ended June 30, 2022. The increase in logistics revenue was due to higher utilization of our SmartSystems fleet.

### MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (UNAUDITED)

Cost of Goods Sold

Cost of goods sold was \$132.8 million and \$103.3 million for the six months ended June 30, 2023 and June 30, 2022, respectively. The increase was primarily due to higher volumes sold in the current period and the related increase in production costs and freight costs, as well as transloading costs as more of our sales have shifted to in-basin sales.

Gross Profit

Gross profit was \$24.3 million and \$7.0 million for the six months ended June 30, 2023 and June 30, 2022, respectively. The increase in the gross profit for the six months ended June 30, 2023 as compared to the six months ended June 30, 2022 was primarily due to higher sales volumes and higher average sales prices of our sand relative to the cost to produce and deliver products to our customers.

### **Operating Expenses**

Operating expenses were \$22.9 million and \$15.6 million for the six months ended June 30, 2023 and June 30, 2022, respectively. Salaries, benefits and payroll taxes increased to \$9.5 million for the six months ended June 30, 2023 as compared to \$6.6 million for the six months ended June 30, 2022, due primarily to increased staffing to support our business. Selling, general and administrative expenses increased to \$10.2 million for the six months ended June 30, 2023 compared to \$7.9 million for the six months ended June 30, 2022, due primarily to a net loss on disposal of fixed assets as we reconfigured one of our wet plants to increase the efficiency of its operations and upgraded some of our mining equipment as well as additional royalties, real estate taxes, maintenance, insurance expense and royalties due to the acquisition of the Blair facility.

Interest Expense, net

We incurred \$0.7 million and 0.8 million of net interest expense for the six months ended June 30, 2023 and June 30, 2022, respectively.

Income Tax Benefit

For the six months ended June 30, 2023 and June 30, 2022, our effective tax rate was approximately (166.0)% and 34.1%, respectively, based on the annual effective tax rate net of discrete federal and state taxes. The computation of the effective tax rate includes modifications from the statutory rate such as income tax credits, tax depletion deduction, carrybacks, and state apportionment changes, among other items.

As of June 30, 2023, we have recorded a liability for uncertain tax positions included on our balance sheet, related to our depletion deduction methodology. As of June 30, 2023, we determined that it is more likely than not that we will not be able to fully realize the benefits of certain existing deductible temporary differences and have recorded a partial valuation allowance against the gross deferred tax assets, which is included in liabilities, long-term, net on our balance sheet, and a corresponding increase to the income tax expense on our condensed consolidated statement of operations.

Net Loss

Net loss was \$2.7 million for the six months ended June 30, 2023 as compared to net loss of \$6.0 million for the six months ended June 30, 2022. The decrease in net loss year-over-year is primarily attributable to an increase in total volumes sold and higher average sales prices of our sand, partially offset by \$1.9 million of net loss on disposal of fixed assets as we reconfigured one of our wet plants to increase the efficiency of its operations and upgraded some of our mining equipment in the current period.

### **Non-GAAP Financial Measures**

Contribution margin, EBITDA, Adjusted EBITDA and free cash flow are not financial measures presented in accordance with GAAP. We believe that the presentation of these non-GAAP financial measures will provide useful information to investors in assessing our financial condition and results of operations. Gross profit is the GAAP measure most directly comparable to contribution margin, net income is the GAAP measure most directly comparable to EBITDA and Adjusted EBITDA and net cash provided by operating activities is the GAAP measure most directly comparable to free cash flow. Our non-GAAP financial measures should not be considered as alternatives to the most directly comparable GAAP financial

### MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (UNAUDITED)

measures. Each of these non-GAAP financial measures has important limitations as analytical tools because they exclude some but not all items that affect the most directly comparable GAAP financial measures. You should not consider contribution margin, EBITDA, Adjusted EBITDA or free cash flow in isolation or as substitutes for an analysis of our results as reported under GAAP. Because contribution margin, EBITDA, Adjusted EBITDA and free cash flow may be defined differently by other companies in our industry, our definitions of these non-GAAP financial measures may not be comparable to similarly titled measures of other companies, thereby diminishing their utility.

### **Contribution Margin**

We use contribution margin, which we define as total revenues less cost of goods sold excluding depreciation, depletion and accretion of asset retirement obligations, to measure our financial and operating performance. Contribution margin excludes other operating expenses and income, including costs not directly associated with the operations of our business such as accounting, human resources, information technology, legal, sales and other administrative activities.

We believe that reporting contribution margin and contribution margin per ton sold provides useful performance metrics to management and external users of our financial statements, such as investors and commercial banks, because these metrics provide an operating and financial measure of our ability, as a combined business, to generate margin in excess of our operating cost base.

Gross profit is the GAAP measure most directly comparable to contribution margin. Contribution margin should not be considered an alternative to gross profit presented in accordance with GAAP. Since contribution margin may be defined differently by other companies in our industry, our definition of contribution margin may not be comparable to similarly titled measures of other companies, thereby diminishing its utility. The following table presents a reconciliation of gross profit to contribution margin.

		Three Months	ed June 30,	Six Months Ended June 30,				
		2023	2022	2023			2022	
			(in thousands, exce	pt per	ton amounts)			
Revenue	\$	74,776	\$	68,714	\$	157,126	\$	110,319
Cost of goods sold		62,087		59,743		132,800		103,329
Gross profit (loss)		12,689		8,971		24,326		6,990
Depreciation, depletion, and accretion of asset retirement obligations		6,356		6,283		12,515		12,514
Contribution margin	\$	19,045	\$	15,254	\$	36,841	\$	19,504
Contribution margin per ton	\$	17.57	\$	12.75	\$	16.17	\$	9.52
Total tons sold	-	1,084		1,196		2,279		2,048

Contribution margin was \$19.0 million and \$15.3 million, or \$17.57 and \$12.75 per ton sold, for the three months ended June 30, 2023 and 2022, respectively. Contribution margin was \$36.8 million and \$19.5 million, or \$16.17 and \$9.52 per ton sold, for the six months ended June 30, 2023 and 2022, respectively. The increase in overall contribution margin and contribution margin per ton for the three months ended June 30, 2023, when compared to the same period in 2022, was primarily due to higher average sales prices. The increase for the six months ended June 30, 2023, compared to the six months ended June 30, 2022, was due primarily to higher sales volumes and higher average sales prices along with increased IPS sales and higher utilization of our SmartSystems fleet in the current period.

### **EBITDA** and Adjusted **EBITDA**

We define EBITDA as net income, plus: (i) depreciation, depletion and amortization expense; (ii) income tax expense (benefit); (iii) interest expense; and (iv) franchise taxes. We define Adjusted EBITDA as EBITDA, plus: (i) gain or loss on sale of fixed assets or discontinued operations; (ii) integration and transition costs associated with specified transactions; (iii) equity compensation; (iv) acquisition and development costs; (v) non-recurring cash charges related to restructuring, retention and other similar actions; (vi) earn-out, contingent consideration obligations and other acquisition and development costs; and (vii)

### MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (UNAUDITED)

non-cash charges and unusual or non-recurring charges. Adjusted EBITDA is used as a supplemental financial measure by management and by external users of our financial statements, such as investors and commercial banks, to assess:

- the financial performance of our assets without regard to the impact of financing methods, capital structure or historical cost basis of our assets;
- the viability of capital expenditure projects and the overall rates of return on alternative investment opportunities;
- our ability to incur and service debt and fund capital expenditures;
- our operating performance as compared to those of other companies in our industry without regard to the impact of financing methods or capital structure; and
- our debt covenant compliance, as Adjusted EBITDA is a key component of critical covenants to the ABL Credit Facility.

We believe that our presentation of EBITDA and Adjusted EBITDA will provide useful information to investors in assessing our financial condition and results of operations. Net income is the GAAP measure most directly comparable to EBITDA and Adjusted EBITDA. EBITDA and Adjusted EBITDA should not be considered alternatives to net income presented in accordance with GAAP. Because EBITDA and Adjusted EBITDA may be defined differently by other companies in our industry, our definitions of EBITDA and Adjusted EBITDA may not be comparable to similarly titled measures of other companies, thereby diminishing their utility. The following table presents a reconciliation of net loss to EBITDA and Adjusted EBITDA for each of the periods indicated.

	Three Months Ended June 30,			Six Months Ended June 30,				
		2023		2022		2023		2022
				(in tho	usand	s)		
Net gain (loss)	\$	6,307	\$	(90)	\$	2,708	\$	(6,013)
Depreciation, depletion and amortization		6,750		6,658		13,302		13,225
Income tax expense (benefit)		(3,288)		1,127		(1,690)		(3,113)
Interest expense		457		417		899		851
Franchise taxes		102		131		437		191
EBITDA	\$	10,328	\$	8,243	\$	15,656	\$	5,141
Net loss (gain) on disposal of fixed assets		25		(16)		1,913		(16)
Equity compensation		802		636		1,539		1,311
Acquisition and development costs		_		_		271		337
Cash charges related to restructuring and retention of								
employees		18		106		18		106
Accretion of asset retirement obligations		235		190		435		379
Adjusted EBITDA	\$	11,408	\$	9,159	\$	19,832	\$	7,258

Adjusted EBITDA was \$11.4 million for the three months ended June 30, 2023 compared to \$9.2 million for the three months ended June 30, 2022, with the increase primarily due to higher average sales prices for our sand. Adjusted EBITDA was \$19.8 million for the six months ended June 30, 2023 compared to \$7.3 million for the six months ended June 30, 2022. The increase in Adjusted EBITDA for the six months ended June 30, 2023, compared to the same period in 2022, was primarily due to higher sales volumes, and higher average sales prices of our sand along with increased IPS sales and higher utilization of our SmartSystems.

### MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (UNAUDITED)

#### Free Cash Flow

Free cash flow, which we define as net cash provided by operating activities less purchases of property, plant and equipment, is used as a supplemental financial measure by our management and by external users of our financial statements, such as investors and commercial banks, to measure the liquidity of our business.

Net cash provided by operating activities is the GAAP measure most directly comparable to free cash flows. Free cash flows should not be considered an alternative to net cash provided by operating activities presented in accordance with GAAP. Because free cash flows may be defined differently by other companies in our industry, our definition of free cash flows may not be comparable to similarly titled measures of other companies, thereby diminishing its utility. The following table presents a reconciliation of net cash provided by (used in) operating activities to free cash flows.

		Three Months Ended June 30,		Six Months Ended June 30,			June 30,	
		2023		2022		2023		2022
	(in thousands, except per ton amounts)							
Net cash provided by (used in) operating activities	\$	16,068	\$	(2,287)	\$	21,173	\$	(10,949)
Acquisition of Blair facility		_		_		_		(6,547)
Purchases of property, plant and equipment, net		(5,227)		(1,369)		(9,245)		(5,137)
Free cash flow	\$	10,841	\$	(3,656)	\$	11,928	\$	(22,633)

Free cash flow was \$10.8 million for the three months ended June 30, 2023 compared to \$(3.7) million for the three months ended June 30, 2022. Free cash flow was \$11.9 million for the six months ended June 30, 2023 compared to \$(22.6) million for the six months ended June 30, 2022. The increase in free cash flow for both the three months and six months ended June 30, 2023 in comparison to the same periods in 2022 was primarily attributable to positive cash flows from operating activities due higher conversion of working capital to cash as well as the acquisition of the Blair facility in the prior year.

### **Liquidity and Capital Resources**

Our primary sources of liquidity are cash flow generated from operations and availability under our ABL Credit Facility and other equipment financing sources. As of June 30, 2023, cash on hand was \$5.5 million and we had \$19.0 million in undrawn availability on our ABL Credit Facility.

Based on our balance sheet, cash flows, current market conditions, and information available to us at this time, we believe that we have sufficient liquidity and other available capital resources, to meet our cash needs for the next twelve months.

### **Material Cash Requirements**

Capital Requirements

We expect full year 2023 capital expenditures, to be between \$20.0 million and \$25.0 million, which we anticipate will primarily support efficiency projects at our Oakdale and Utica facilities and the commencement of operations at our Blair facility. We expect to fund these capital expenditures with cash from operations, equipment financing options available to us or borrowings under the ABL Credit Facility.

### MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (UNAUDITED)

### Indebtedness

Our debt facilities include the Oakdale Equipment Financing, various notes payable and our ABL Credit Facility. Our Oakdale Equipment Financing is secured by substantially all of the assets at our Oakdale facility. The outstanding balance under the Oakdale Equipment Financing as of June 30, 2023 was \$9.9 million. Minimum cash payments on this facility for the remainder of 2023 are anticipated to be \$2.3 million. Our various notes payable are primarily secured by our manufactured SmartSystems. Total debt under these notes payable as of June 30, 2023 was \$2.1 million. Minimum cash payments on these notes payable for the remainder of 2023 are anticipated to be \$0.7 million. There was no outstanding balances on our ABL Credit Facility as of June 30, 2023.

### **Operating Leases**

We use leases primarily to procure certain office space, railcars and heavy equipment as part of our operations. The majority of our lease payments are fixed and determinable. Our operating lease liabilities as of June 30, 2023 were \$26.8 million. Minimum cash payments on operating leases for the remainder of 2023 are anticipated to be \$6.1 million.

### Mineral Rights Property

The Company is obligated under certain contracts for minimum payments for the right to use land for extractive activities. The annual minimum payments under these contracts are approximately \$2.5 million per year in the aggregate for the next 14 years.

### **Off-Balance Sheet Arrangements**

We had outstanding performance bonds of \$17.3 million at June 30, 2023.

### **Contractual Obligations**

As of June 30, 2023, we had contractual obligations for the ABL Credit Facility, Oakdale Equipment Financing, notes payable, operating and finance leases, royalties and similar minimum payments for the rights to mine land, capital expenditures, asset retirement obligations, and other commitments to municipalities for maintenance.

### **Environmental Matters**

We are subject to various federal, state and local laws and regulations governing, among other things, hazardous materials, air and water emissions, environmental contamination and reclamation and the protection of the environment and natural resources. We have made, and expect to make in the future, expenditures to comply with such laws and regulations, but cannot predict the full amount of such future expenditures.

### Seasonality

Our business is affected to some extent by seasonal fluctuations in weather that impact the production levels for a portion of our wet sand processing capacity. While our dry plants are able to process finished product volumes evenly throughout the year, our excavation and our wet sand processing activities have historically been limited during winter months. As a consequence, we have experienced lower cash operating costs in the first and fourth quarter of each calendar year, and higher cash operating costs in the second and third quarter of each calendar year when we overproduced to meet demand in the winter months. These higher cash operating costs are capitalized into inventory and expensed when these tons are sold, which can lead to us having higher overall cost of production in the first and fourth quarters of each calendar year as we expense inventory costs that were previously capitalized. We have indoor wet processing facilities at each of our plant locations, which allow us to produce wet sand inventory year-round to support a portion of our dry sand processing capacity, which may reduce certain of the effects of this seasonality. We may also sell frac sand for use in oil and natural gas producing basins where severe weather conditions may curtail drilling activities and, as a result, our sales volumes to those areas may be reduced during such severe weather periods.

### **Customer Concentration**

For the six months ended June 30, 2023, revenue from EQT Production Corporation, Liberty Oilfield Services, and Enerplus Resources Corporation accounted for 30.6%, 10.2% and 8.7%, respectively, of total revenue. For the six months ended June 30, 2022, EQT Production Corporation, Liberty Oilfield Services, and Encino Energy accounted for 30.6%, 10.2%, and 9.1%, respectively, of total revenue.

### **Critical Accounting Policies and Estimates**

There have been no material changes in our critical accounting policies and procedures during the six months ended June 30, 2023.

### Use of Estimates

The preparation of interim statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the consolidated financial statements, and the reported amounts of revenues and expenses during the reporting period. Significant estimates used in the preparation of these financial statements include, but are not limited to: impairment considerations of assets, including intangible assets, fixed assets, and inventory; estimated cost of future asset retirement obligations; fair values of acquired assets and assumed liabilities; recoverability of deferred tax assets; inventory reserve; and the collectability of receivables; and certain liabilities.

Actual results could differ from management's best estimates as additional information or actual results become available in the future, and those differences could be material. Future economic performance is uncertain due to current high inflation and other economic concerns. We continue to actively monitor the global impact of current events, but we are unable to estimate the impact of future events on our financial position and results of operations or give any assurances that these events will not have a material adverse effect on our financial position or results of operations.

### ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

### **Interest Rate Risk**

The majority of our debt is financed under fixed interest rates. Borrowings under the ABL Credit Facility bear interest at a rate per annum equal to an applicable margin, plus, at our option, either a LIBOR rate or an alternate base rate ("ABR"). The applicable margin is 2.00% for LIBOR loans and 1.00% for ABR loans. There was no outstanding balance under our ABL Credit Facility as of June 30, 2023. We do not believe this represents a material interest rate risk.

We have considered other changes in our exposure to market risks during the six months ended June 30, 2023 and have determined that there have been no additional material changes to our exposure to market risks from those described in our Annual Report on Form 10-K for the year ended December 31, 2022, filed with the SEC on February 28, 2023.

### ITEM 4. CONTROLS AND PROCEDURES

### **Evaluation of Disclosure Controls and Procedures**

Our management, with the participation of our Chief Executive Officer and Chief Financial Officer, has evaluated the effectiveness of our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act) as of the end of the period covered by this Report. Based on such evaluation, our Chief Executive Officer and Chief Financial Officer have concluded that as of such date, our disclosure controls and procedures were effective.

### **Changes in Internal Control Over Financial Reporting**

There have been no changes in internal control over financial reporting for the quarter ended June 30, 2023 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

### PART II - OTHER INFORMATION

### ITEM 1. LEGAL PROCEEDINGS

From time to time we may be involved in litigation relating to claims arising out of our operations in the normal course of business. The disclosure called for by Part II, Item 1 regarding our legal proceedings is incorporated by reference herein from Part I, Item 1. Note 14 - Commitments and Contingencies - Litigation of the notes to the condensed consolidated financial statements in this Form 10-Q for the three and six months ended June 30, 2023.

### ITEM 1A. RISK FACTORS

There have been no material changes to the risk factors described in Part I, Item 1A of our Annual Report on Form 10-K for the year ended December 31, 2022.

### ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

During the three months ended June 30, 2023, no shares were sold by the Company without registration under the Securities Act of 1933, as amended.

### ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

### ITEM 4. MINE SAFETY DISCLOSURES

We are committed to maintaining a culture that prioritizes mine safety. We believe that our commitment to safety, the environment and the communities in which we operate is critical to the success of our business. Our sand mining operations are subject to mining safety regulation. The U.S. Mining Safety and Health Administration ("MSHA") is the primary regulatory organization governing frac sand mining and processing. Accordingly, MSHA regulates quarries, surface mines, underground mines and the industrial mineral processing facilities associated with and located at quarries and mines. The mission of MSHA is to administer the provisions of the Federal Mine Safety and Health Act of 1977 and to enforce compliance with mandatory miner safety and health standards. As part of MSHA's oversight, representatives perform at least two unannounced inspections annually for each aboveground facility.

We are also subject to regulations by the U.S. Occupational Safety and Health Administration, which has promulgated rules for workplace exposure to respirable silica for several other industries. Respirable silica is a known health hazard for workers exposed over long periods. MSHA is expected to adopt similar rules as part of its "Long Term Items" for rulemaking. Airborne respirable silica is associated with work areas at our site and is monitored closely through routine testing and MSHA inspection. If the workplace exposure limit is lowered significantly, we may be required to incur certain capital expenditures for equipment to reduce this exposure.

Our operations are subject to the Federal Mine Safety and Health Act of 1977, as amended by the Mine Improvement and New Emergency Response Act of 2006, which imposes stringent health and safety standards on numerous aspects of mineral extraction and processing operations, including the training of personnel, operating procedures, operating equipment, and other matters. Our failure to comply with such standards, or changes in such standards or the interpretation or enforcement thereof, could have a material adverse effect on our business and financial condition or otherwise impose significant restrictions on our ability to conduct mineral extraction and processing operations. Following passage of The Mine Improvement and New Emergency Response Act of 2006, MSHA significantly increased the numbers of citations and orders charged against mining operations. The dollar penalties assessed for citations issued has also increased in recent years. Information concerning mine safety violations or other regulatory matters required by Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K (17 CFR 229.104) is included in Exhibit 95.1 to this Report.

### ITEM 5. OTHER INFORMATION

None.

### ITEM 6. EXHIBITS

	<del></del>
3.1	Second Amended and Restated Certificate of Incorporation of Smart Sand, Inc. (incorporated by reference to Exhibit 3.1 to the Company's Current Report on Form 8-K filed with the SEC on November 15, 2016)
3.2	Second Amended and Restated Bylaws of Smart Sand, Inc. (incorporated by reference to Exhibit 3.2 to the Company's Current Report on Form 8-K filed with the SEC on November 15, 2016)
31.1*	Certification Pursuant to Rule 13a-14(a) of the Securities Exchange Act of 1934, adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
31.2*	Certification Pursuant to Rule 13a-14(a) of the Securities Exchange Act of 1934, adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
32.1*†	Certification Pursuant to 18 U.S.C. adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
32.2*†	Certification Pursuant to 18 U.S.C. adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
95.1*	Mine Safety Disclosure Exhibit
101.INS	Extracted XBRL Instance Document - the instance document does not appear in the Interactive Data File as XBRL tags are embedded in the Inline XBRL document.
101.SCH*	XBRL Taxonomy Extension Schema
101.CAL*	XBRL Taxonomy Extension Calculation Linkbase
101.DEF*	XBRL Taxonomy Extension Definition Linkbase
101.LAB*	XBRL Taxonomy Extension Label Linkbase
101.PRE*	XBRL Taxonomy Extension Presentation Linkbase
104*	Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101)

### \* Filed Herewith.

<sup>†</sup> This certification is deemed not filed for purposes of section 18 of the Exchange Act, or otherwise subject to the liability of that section, nor shall it be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Exchange Act.

### Signatures

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

### **Smart Sand, Inc.**

August 8, 2023 By: /s/ Lee E. Beckelman

Lee E. Beckelman, Chief Financial Officer

(Principal Financial Officer)

### Smart Sand, Inc.

August 8, 2023 By: /s/ Christopher M. Green

Christopher M. Green, Vice President of Accounting

(Principal Accounting Officer)

#### CERTIFICATION BY PRINCIPAL EXECUTIVE OFFICER

### I, Charles E. Young, certify that:

- 1. I have reviewed this Quarterly Report on Form 10-Q of Smart Sand, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: August 8, 2023

/s/ Charles E. Young

Charles E. Young, Chief Executive Officer (Principal Executive Officer)

#### CERTIFICATION BY PRINCIPAL FINANCIAL OFFICER

### I, Lee E. Beckelman, certify that:

- 1. I have reviewed this Quarterly Report on Form 10-Q of Smart Sand, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: August 8, 2023

/s/ Lee E. Beckelman

Lee E. Beckelman, Chief Financial Officer (Principal Financial Officer)

# CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report of Smart Sand, Inc. (the "Company") on Form 10-Q for the quarter ended June 30, 2023 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Charles E. Young, Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: August 8, 2023

/s/ Charles E. Young

Charles E. Young, Chief Executive Officer (Principle Executive Officer)

# CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report of Smart Sand, Inc. (the "Company") on Form 10-Q for the quarter ended June 30, 2023 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Lee E. Beckelman, Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: August 8, 2023

/s/ Lee E. Beckelman

Lee E. Beckelman, Chief Financial Officer (Principle Financial Officer)

### MINE SAFETY DISCLOSURES

The following disclosures are provided pursuant to Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act (the "Act") and Item 104 of Regulation S-K, which requires certain disclosures by companies required to file periodic reports under the Securities Exchange Act of 1934, as amended, that operate mines regulated under the Federal Mine Safety and Health Act of 1977 (the "Mine Act").

#### Mine Safety Information

Whenever the Federal Mine Safety and Health Administration ("MSHA") believes a violation of the Mine Act, any health or safety standard or any regulation has occurred, it may issue a citation which describes the alleged violation and fixes a time within which the U.S. mining operator must abate the alleged violation. In some situations, such as when MSHA believes that conditions pose a hazard to miners, MSHA may issue an order removing miners from the area of the mine affected by the condition until the alleged hazards are corrected. When MSHA issues a citation or order, it generally proposes a civil penalty, or fine, as a result of the alleged violation, that the operator is ordered to pay. Citations and orders can be contested and appealed, and as part of that process, may be reduced in severity and amount, and are sometimes dismissed. The number of citations, orders and proposed assessments vary depending on the size and type (underground or surface) of the mine as well as by the MSHA inspector(s) assigned.

### Mine Safety Data

The following provides additional information about references used in the table below to describe the categories of violations, orders or citations issued by MSHA under the Mine Act:

- Section 104 S&S Citations: Citations received from MSHA under section 104 of the Mine Act for violations of mandatory health or safety standards that could significantly and substantially contribute to the cause and effect of a mine safety or health hazard.
- Section 104(b) Orders: Orders issued by MSHA under section 104(b) of the Mine Act, which represents a failure to abate a citation under section 104(a) within the period of time prescribed by MSHA. This results in an order of immediate withdrawal from the area of the mine affected by the condition until MSHA determines that the violation has been abated.
- Section 104(d) Citations and Orders: Citations and orders issued by MSHA under section 104(d) of the Mine Act for an unwarrantable failure to comply with mandatory health or safety standards.
- Section 110(b)(2) Violations: Flagrant violations issued by MSHA under section 110(b)(2) of the Mine Act.
- Section 107(a) Orders: Orders issued by MSHA under section 107(a) of the Mine Act for situations in which MSHA determined an "imminent danger" (as defined by MSHA) existed.

### Pattern or Potential Pattern of Violations

The following provides additional information about references used in the table below to describe elevated pattern of violation enforcement actions taken by MSHA under the Mine Act:

- Pattern of Violations: A pattern of violations of mandatory health or safety standards that are of such nature as could have significantly and substantially contributed to the cause and effect of mine health or safety hazards under section 104(e) of the Mine Act.
- Potential Pattern of Violations: The potential to have a pattern of violations under section 104(e).

### Pending Legal Actions

The following provides additional information of the types of proceedings brought before the Federal Mine Safety and Health Review Commission ("FMSHRC"):

- Contest Proceedings: A contest proceeding may be filed by an operator to challenge the issuance of a citation or order issued by MSHA.
- Civil Penalty Proceedings: A civil penalty proceeding may be filed by an operator to challenge a civil penalty MSHA has proposed for a violation
  contained in a citation or order. The operator does not institute civil penalty proceedings based solely on the assessment amount of proposed
  penalties. Any initiated adjudications address substantive matters of law and policy instituted on conditions that are alleged to be in violation of
  mandatory standards of the Mine Act.
- Discrimination Proceedings: Involves a miner's allegation that he or she has suffered adverse employment action because he or she engaged in activity protected under the Mine Act, such as making a safety complaint. Also includes temporary reinstatement proceedings involving cases in which a miner has filed a complaint with MSHA stating that he or she has suffered discrimination and the miner has lost his or her position.
- *Compensation Proceedings:* A compensation proceeding may be filed by miners entitled to compensation when a mine is closed by certain closure orders issued by MSHA. The purpose of the proceeding is to determine the amount of compensation, if any, due to miners idled by the orders.
- *Temporary Relief:* Applications for temporary relief are applications filed under section 105(b)(2) of the Mine Act for temporary relief from any modification or termination of any order.
- Appeals: An appeal may be filed by an operator to challenge judges' decisions or orders to the Commission, including petitions for discretionary review and review by the Commission on its own motion.

#### For the Three Months Ended June 30, 2023:

Tor the Timee Months Effect built by, 2025.			
Mine (1)	Oakdale, WI 4703625	Taylor, WI 4703759	Ottawa, IL 1103253
Section 104 citations for violations of mandatory health or safety standards that could significantly and substantially contribute to the cause and effect of a mine safety or health hazard (#)	_	_	_
Section 104(b) orders (#)	_	_	_
Section 104(d) citations and orders (#)	_	_	_
Section 110(b)(2) violations (#)	_	_	_
Section 107(a) orders (#)	_	_	_
Proposed assessments under MSHA (2)	\$793	<b>\$</b> —	\$—
Mining-related fatalities (#)	_	_	_
Section 104(e) notice	_	_	_
Notice of the potential for a pattern of violations under Section 104(e)	_	_	_
Legal actions before the FMSHRC initiated (#)	_	_	_
Legal actions before the FMSHRC resolved (#)	1	_	_
Legal actions pending before the FMSHRC, end of period:	_	_	_
Contests of citations and orders referenced in Subpart B of 29 CFR Part 2700 (#)	_	_	_
Contests of proposed penalties referenced in Subpart C of 29 CFR Part 2700 (#)	_	_	_
Complaints for compensation referenced in Subpart D of 29 CFR Part 2700 (#)	_	_	_
Complaints of discharge, discrimination or interference referenced in Subpart E of 29 CFR Part $2700 \ (\#)$	_	_	_
Applications for temporary relief referenced in Subpart F of 29 CFR Part 2700 (#)	_	_	_
Appeals of judges' decisions or orders referenced in Subpart H of 29 CFR Part 2700 (#)	_	_	_
Total pending legal actions (#)	_	_	_

(1) The definition of mine under section 3 of the Mine Act includes the mine, as well as other items used in, or to be used in, or resulting from, the work of extracting minerals, such as land, structures, facilities, equipment, machines, tools

and minerals preparation facilities. Unless otherwise indicated, any of these other items associated with a single mine have been aggregated in the totals for that mine. MSHA assigns an identification number to each mine and may or may not assign separate identification numbers to related facilities such as preparation facilities. We are providing the information in the table by mine rather than MSHA identification number because that is how we manage and operate our mining business and we believe this presentation will be more useful to investors than providing information based on MSHA identification numbers.

(2) Represents the total dollar value of the proposed assessments from MSHA under the Mine Act, for the three months preceding June 30, 2023, for all citations / orders assessed, not just those disclosed in the rows preceding such dollar value.